

August 12, 2022

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for July 2022, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for July 2022. If you have any questions please call me at (808) 246-8278.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 1 July 2022

	ACCUMULATED TOTALS				
		TOTAL FOR	TO-DATE	SAME DEDIOD	DECREASE ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS TEAK	LASTICAN	TOTALS
440-456	UTILITY OPERATING INCOME	\$ 16,386,617	\$ 100,260,484	\$ 87,570,515	\$ 12,689,969
500-935	OPERATION & MAINTENANCE EXPENSES	12,359,688	78,356,046	65,878,954	(12,477,092)
403	DEPRECIATION EXPENSES	1,125,067	7,900,830	7,661,554	(239,276)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,279,940	1,279,940	-
408	TAXES OTHER THAN INCOME TAXES	1,384,708	8,426,506	7,362,038	(1,064,469)
409	INCOME TAXES	-	-	-	· -
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	15,052,311	95,963,321	82,182,485	(13,780,837)
	TOTAL OPERATING INCOME	1,334,306	4,297,163	5,388,030	(1,090,868)
415-416	INCOME FROM MDSE, JOBBING (NET)	1,903	28,905	11,251	(17,654)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(64,939)	(445,370)	•	
418	MISC. NON-OPÉRATING INCOME	8,305	57,592	57,377	(215)
419	INTEREST & DIVIDEND INCOME	103,390	596,359	863,337	266,978
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	· <u>-</u>
421	LIQUIDATED DAMAGES	-	-	-	-
424	CAPITAL CREDITS & PATRONAGE	-	-	5,409	5,409
	TOTAL OTHER INCOME	48,659	237,486	246,486	8,999
426	MISCELLANEOUS INCOME DEDUCTIONS	1,700	45,089	28,739	(16,350)
420	TOTAL MISC. INCOME DEDUCTIONS	1,700	45,089	28,739	(16,350)
	TOTAL MISC. INCOME DEDUCTIONS	1,700	45,069	20,739	(10,330)
427	INTEREST ON LONG-TERM DEBT	558,114	3,846,090	3,820,823	(25,268)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	, -	, , , <u>-</u>	-	-
431	OTHER INTEREST EXPENSE	-	-	-	-
	TOTAL INTEREST CHARGES	558,114	3,846,090	3,820,823	(25,268)
	NET INCOME	\$ 823,151	\$ 643,470	\$ 1,784,954	\$ (1,141,485)

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 2 July 2022

# ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 171,477,423	\$ 150,486,442	\$ 20,990,981	13.95%
401-402	OPERATION & MAINTENANCE EXPENSES	129,267,425	109,755,752	(19,511,673)	-17.78%
403	DEPRECIATION EXPENSES	13,503,969	12,900,084	(603,886)	-4.68%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,411,244	12,657,649	(1,753,594)	-13.85%
409	INCOME TAXES	-	-	<u>-</u>	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	_	-	-	0.00%
	TOTAL OPERATING EXPENSES	159,376,820	137,507,666	(21,869,153)	-15.90%
	TOTAL OPERATING INCOME	12,100,603	12,978,776	(878,172)	-6.77%
415-416	INCOME FROM MDSE, JOBBING (NET)	(1,298)	44,891	46,189	102.89%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,074,140)	(1,104,782)	(30,642)	2.77%
418	MISC. NON-OPERATING INCOME	2,979,057	93,868	(2,885,188)	-3073.67%
419	INTEREST & DIVIDEND INCOME	1,083,397	1,522,878	439,481	28.86%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	_	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	-	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	230,019	256,271	26,251	10.24%
	TOTAL OTHER INCOME	3,217,035	912,346	(2,304,689)	-252.61%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,567,150	49,229	1,517,921	3083.37%
	TOTAL MISC. INCOME DEDUCTIONS	1,567,150	49,229	1,517,921	3083.37%
427	INTEREST ON LONG-TERM DEBT	6,595,121	6,471,007	124,115	1.92%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE			-	0.00%
	TOTAL INTEREST CHARGES	6,595,121	6,471,007	124,115	1.92%
	NET INCOME	\$ 7,155,367	\$ 7,370,885	\$ (215,517)	-2.92%

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 3 July 2022

ACCT NO	ACCOUNT TITLE		OTAL FOR		AME MONTH		ACCUMULATED FOR THIS	SA	ME PERIOD		
ACCT. NO.	ACCOUNT TITLE	111	HIS MONTH	_	AST YEAR		YEAR	느	AST YEAR		<u>TOTALS</u>
	ODERATING DEVENUES										
444.00	OPERATING REVENUES	Φ.	00.000	Φ.	04.477	Φ.	400.050	Φ.	00.047	Φ.	040.044
441.00	IRRIGATION SALES	\$	88,280	<b>\$</b>	24,477	ф	439,658	<b>\$</b>	96,617	Ъ	343,041
440.00	RESIDENTIAL SALES		6,905,652		6,175,830		43,110,648		37,478,508		5,632,140
442.02	GENERAL LIGHT & POWER G		2,282,018		2,102,300		14,937,432		12,429,503		2,507,928
442.03	GENERAL LIGHT & POWER J		1,756,911		1,529,343		10,973,260		9,267,471		1,705,789
444.00	PUBLIC ST. LIGHTING SALES		59,688		56,655		412,860		397,048		15,812
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		-		-		-		-
443.01	LARGE POWER SALES P		3,404,663		2,995,940		21,617,846		17,787,419		3,830,427
443.02	LARGE POWER SALES L		1,410,604		1,210,169		8,794,611		6,921,403		1,873,209
	TOTAL ELECTRIC SALES		15,907,816		14,094,715		100,286,315		84,377,969		15,908,346
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		32,777		27,695		237,103		195,317		41,786
454.00	RENT FROM PROPERTY		5,545		1,142		30,008		8,080		21,928
456.00	OTHER ELECTRIC REVENUES		440,480		337,926		(292,943)		2,989,149		(3,282,092)
	TOTAL OTHER REVENUES		478,802		366,763		(25,831)		3,192,546		(3,218,377)
	TOTAL OPERATING REVENUES	\$	16,386,617	\$	14,461,478	\$	100,260,484	\$	87,570,515	\$	12,689,969
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	57,795	\$	80,037	\$	449,697	\$	507,087	\$	(57,390)
502	Operations - Steam Expenses	·	74,856		80,093	·	533,108		610,614		(77,506)
506	Operations - Misc Steam Power Expenses						394		70		324
510	Maintenance Supervision & Engineering		_		_		-		_		
511	Maintenance of Structures		8,639		20,441		89,725		91,143		(1,418)
512	Maintenance of Boiler Plant		4,264		4,264		29,886		4,309		25,577
513	Maintenance of Electric Plant		1,201		1,201		-		1,000		20,017
536	Water for Power		7,756		13,010		55,702		83,259		(27,557)
542	Maintenance of Structures-Water		7,700		10,010		00,702		-		(27,007)
543	Maint of Reservoirs, Dams, Waterways		11,632		16,608		109,756		89,146		20,610
544	Maintenance of Electric Plant - Hydropower		11,032		19		523				
544 546			43,257		48,956		343,367		1,321		(798) 5,223
	Operations - Supervsion & Engineering		4,341,983				*		338,144		10,408,988
547	Operations - Fuel				2,935,131		24,168,969		13,759,981		
548	Operations - Generation Expenses		241,294		237,196		1,767,860		1,652,573		115,287
549	Operations - Misc. Other Power Generation		56,432		53,179		464,197		581,064		(116,866)
550	Operations - Rents		40.004		-		-		-		-
551	Maintenance Supervision & Engineering		43,884		44,335		315,928		301,125		14,803
552	Maintenance of Structures		6,467		5,523		46,564		52,298		(5,734)
553	Maint. Of Gen and Electrical Equipment		396,399		304,300		2,900,307		2,503,679		396,628
554	Maint of Misc Other Power Generation Plant		<u>-</u>		<del>.</del>		-		<del>-</del>		- 
555	Operations - Purchased Power		3,959,053		4,251,823		28,199,506		26,834,026		1,365,481
556	Operations - System Control & Load Dispatching		6,005		-		30,024		27,222		2,802
557	Operations - Other Expenses		-		-		-		-		-
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		21,609		20,152		101,106		127,588		(26,482)
563	Operations - Overhead Line Expenses		-		89		4,505		5,659		(1,153)
566	Operations - Misc. Transmission Expenses		17,254		11,574		159,732		99,072		60,660
567	Operations - Rents		1,832		47,232		56,275		55,687		588
568	Maintenance Supervision & Engineering		-		-		-		-		-
570	Maintenance of Station Equipment		13,240		16,866		171,841		178,436		(6,596)
571	Maintenance of Overhead Lines		47,650		40,602		333,550		278,085		55,465
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 3A July 2022

ACCT. NO.	ACCOUNT TITLE	TOTAL FOR THIS MONTH	SAME MONTH LAST YEAR	ACCUMULAT FOR THIS YEAR	TED TOTALS SAME PERIOD LAST YEAR	INC/(DEC) ACCUMULATED TOTALS
580	Operations - Supervsion & Engineering	16,768	3,569	101,309	25,778	75,531
582	Operations - Station Expenses	17,344	16,653	106,211	124,411	(18,200)
583	Operations - Overhead Line Expenses	-	1,064	4,034	9,371	(5,337)
584	Operations - Underground Line Expenses	1,806	(4,410)	6,247	(113)	6,361
586	Operations - Meter Expense	45,809	55,935	290,867	275,536	15,331
588	Operations - Misc. Distribution Expenses	50,571	47,538	490,388	410,716	79,672
589	Operations - Rents	-	-	13,113	14,225	(1,112)
590	Maintenance Supervision & Engineering	8,659	16,039	70,664	131,584	(60,920)
591	Maintenance of Structures	-	-	-	-	-
592	Maintenance of Station Equipment	35,334	37,687	244,066	321,955	(77,890)
593	Maintenance of Overhead Lines	308,505	278,612	2,009,394	1,926,691	82,704
594	Maintenance of Underground Lines	77,575	48,814	357,739	297,668	60,072
595	Maintenance of Line Transformers	=	-	=	-	=
596	Maint. of Street Lighting & Signal Systems	531	5,175	4,341	15,372	(11,030)
597	Maintenance of Meters	=	2,081	9,300	6,971	2,328
901	Operations - Member Service Supervision	29,898	29,250	213,675	195,260	18,415
902	Operations - Meter Reading Expenses	18,563	15,294	115,135	164,467	(49,332)
903	Operations - Member Records & Collection Exp.	133,662	139,658	931,761	843,889	87,871
904	Operations - Uncollectible Accounts	15,726	14,509	97,681	87,611	10,070
907	Operations - Member Services - Supervision	-	-	-	-	=
908	Operations - Member Services - Energy Services	12,617	7,420	119,731	84,217	35,514
909	Operations - Informational & Instructional Advert. Exp.	7,563	11,896	45,870	49,590	(3,720)
910	Operations - Misc. Member Svc & Infor. Exp.	-	15,870	=	15,870	(15,870)
911	Operations - Sales - Supervision	=	-	=	-	=
920	Operations - Admiinistrative & General Salaries	668,556	644,516	4,738,174	4,681,750	56,425
921	Operations - Office Supplies and Expense	72,510	46,106	401,045	331,785	69,260
923	Operations - Outside Service Employed	825,073	835,629	4,243,490	4,089,990	153,500
924	Operations - Property Insurance	93,888	105,391	644,713	737,740	(93,027)
928	Operations - Regulatory Commission Expense	116,421	107,089	736,894	662,605	74,290
930	Operations - General Advertising Expenses	133,242	76,124	459,408	442,420	16,988
931	Operations - Rents	118,426	118,426	828,980	828,980	-
935	Maintenance of General Plant	189,339	206,742	739,294	921,030	(181,735)
	TOTAL OPERATING EXPENSES:	12,359,688	11,114,106	78,356,046	65,878,954	12,477,092
	TOTAL OPERATION EXPENSES:	11,207,568	10,066,001	70,923,168	58,758,140	12,184,840
	TOTAL MAINTENANCE EXPENSES:	1,152,120	1,048,106	7,432,878	7,120,813	292,253

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 4 July 2022

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	<u>METERS</u>	TOTAL K	WH SALES
		SAME MONTH		SAME MONTH		ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,941	29,821	29,941	29,821	17,220,025	108,751,571
GENERAL LIGHT & POWER "G"	4,690	4,624	4,690	4,624	5,516,289	36,628,051
GENERAL LIGHT & POWER "J"	289	295	289	295	4,571,978	28,884,555
LARGE POWER SALES "P"	103	102	103	102	9,253,920	59,291,745
LARGE POWER SALES "L"	15	15	15	15	3,977,360	25,000,400
IRRIGATION SALES	2	2	2	2	214,986	1,337,628
PUBLIC ST. LIGHTING SALES "SL"	3,783	3,766	3,783	3,766	63,726	445,888
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,823	38,625	38,823	38,625	40,818,284	260,339,838
KWH USED - NO CHARGE		xxxxxxxxx	THIS MONTH	M PEAK LAST YEAR XXXXXXXXX	, -	1,590,273
KWH LOST - UNACCOUNTED		XXXXXXXXX			565,918	11,680,384
KWH - NET TO SYSTEM		XXXXXXXXX				273,610,495
KWH - STATION USE		XXXXXXXXX			,	3,347,844
KWH & KW GENERATED - STEAM		XXXXXXXXX		(318)		0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		610	404,508	2,506,563
KWH & KW GENERATED - DIESEL		XXXXXXXXX	,	33,078	18,961,559	112,823,375
TOTAL KWH & KW GENERATED		XXXXXXXXX	,	33,370	19,366,067	115,329,938
TOTAL KWH & KW PURCHASED		XXXXXXXXX	20,052	41,150	22,774,610	161,628,401
PERCENTAGE OF KWH USED - N/C		XXXXXXXXX				0.58%
PERCENTAGE OF KWH LOST-UNACCOUNTE					1.40%	4.30%
AVERAGE COST RED KIMILI COLD						XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	$\lambda\lambda\lambda\lambda\lambda\lambda\lambda\lambda\lambda\lambda$					XXXXXXXXXX
	<b>VVVVVVVV</b>	<b>VVVVVVVV</b>	VVVVVVVV	<b>VVVVVVVV</b>	VVVVVVVV	VVVVVVVVVV
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXX					XXXXXXXXXXX

## KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 5

	AVERAGE KWH NET REVENUES RECEIVED SOLD PER CUSTOMER			E NET REVENUE KWH SOLD		
		SAME MONTH		SAME MONTH	ł	SAME MONTH
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 6,905,652	\$ 6,175,830	575	585	\$ 0.4010245	\$ 0.3537935
GENERAL LIGHT & POWER "G"	2,282,018	2,102,300	1,176	1,244	0.4136872	0.3655285
GENERAL LIGHT & POWER "J"	1,756,911	1,529,343	15,820	15,434	0.3842781	0.3358951
LARGE POWER SALES "P"	3,404,663	2,995,940	89,844	90,711	0.3679157	0.3237988
LARGE POWER SALES "L"	1,410,604	1,210,169	265,157	259,377	0.3546584	0.3110447
IRRIGATION SALES	88,280	24,477	107,493	55,704	0.4106300	0.2197042
PUBLIC ST. LIGHTING SALES "SL"	59,688	56,655	17	17	0.9366307	0.8824279
TOTALS	\$ 15,907,816	\$ 14,094,715	1,051	1,064	\$ 0.3897228	\$ 0.3431106
KWH USED - NO CHARGE	xxxxxxxxx	XXXXXXXXX		xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
	XXXXXXXXX					XXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 15,052,311	. , ,		XXXXXXXXX		
						XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 855,504	, -		XXXXXXXXX		\$ 0.011473
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 5A July 2022

						NT OF TOTAL JE RECEIVED SAME MONTH		
ACCOUNT TITLE	<u>TH</u>	IS MONTH		AST YEAR	THIS MONTH	LAST YEAR		
DECIDENTIAL CALECUIO	Φ	004	Φ.	007	40.440/	40.000/		
RESIDENTIAL SALES "D"	\$	231	\$	207	43.41%	43.82%		
GENERAL LIGHT & POWER "G"		487		455	14.35%	14.92%		
GENERAL LIGHT & POWER "J"		6,079		5,184	11.04%	10.85%		
LARGE POWER SALES "L"		33,055		29,372	21.40%	21.26%		
LARGE POWER SALES "P"		94,040		80,678	8.87%	8.59%		
IRRIGATION SALES		44,140		12,238	0.55%	0.17%		
PUBLIC ST. LIGHTING SALES "SL"		16		15	0.38%	0.40%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	410	\$	365	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX	XX XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XX XXXXXXXXXXX

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS MONTH		TED TOTALS IIS YEAR		
GENERATING STATION STATISTICS	FUEL OIL	DIESEL OIL	FUEL OIL	DIESEL OIL		
BARRELS OF OIL CONSUMED	None	33,664	None	201,279		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 128.98	N/A	\$ 120.08		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 4,341,983	N/A	\$ 24,168,969		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.22899	N/A	\$ 0.21422		
MONTH END PRICE PER BARREL(\$)	N/A	\$210.88				
	NON-					
EMPLOYEES AND PAYROLL	BARGAINING	<u>BARGAINING</u>	<u>TOTAL</u>	YEAR TO DATE		
TOTAL NUMBER OF EMPLOYEES	55	80	135			
TOTAL PAYROLL	n/a	n/a	2,188,835	15,863,467		
AMOUNT CHARGED TO PLANT	n/a	n/a	294,948	2,381,864		
AMOUNT CHARGED TO OTHER ACCTS	n/a	n/a	57,889	409,633		
AMOUNT CHARGED TO OPERATING EXPENSE	n/a	n/a	1,835,997	13,071,969		

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A July 2022

	FOR THIS	MONTH	SAME PERIO	D LAST YEAR
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.
DESCRIPTION:	<u>7.2 K.V.</u>	AND LOWER	<u>7.2 K.V.</u>	AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.37		171.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY	473.37		467.51	
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69	
7,200 VOLTS 3 PHASE PRIMARY	01.00	23.69	01.00	23.69
7,200 VOLTS 1 PHASE PRIMARY		297.15		295.48
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00
2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDAR	<b>~</b>	2.70 527.49		2.70 526.45
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00
ST. EIGHT GTOTEMO, MOETH LE QUEINE	~	0.00		0.00

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Jul-22 AT CLOSE OF THIS <u>MONTH</u>	Jul-21 SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 522,496,852 325,718,580 196,778,272	523,868,570 332,528,311 191,340,258	\$ 515,244,776 321,748,390 193,496,387	\$	1,371,718 6,809,732 (5,438,014)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,830,945 54,852,453 263,461,671	16,285,858 54,852,453 262,478,569	\$ 10,924,861 54,852,453 259,273,701	\$	4,454,913 - (983,101)
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 25,966,145 2,529,942 28,496,087	25,123,685 2,438,633 27,562,318	\$ 26,955,570 2,438,736 29,394,306	\$	(842,460) (91,310) (933,769)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 8,372,502 393 23,000 19,138,407 11,569,706 601,395 (569,999) 1,681,328 17,378,619 2,670,513 11,287 8,871,472 69,748,624	11,298,177 (9,312) 23,000 14,153,209 13,263,479 462,815 (236,117) 2,080,126 18,247,407 1,805,892 43,921 8,993,252 70,125,849	\$ 5,875,684 (9,168) 23,000 19,136,791 11,874,963 458,945 (963,651) 1,308,187 15,748,917 931,263 1,541 8,466,018 62,852,489	\$	2,925,674 (9,705) - (4,985,198) 1,693,773 (138,581) 333,882 398,798 868,788 (864,621) 32,634 121,781 377,225
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 22,709,936 10,592,886 - 120,650 33,423,472	22,436,348 10,828,805 180,531 (487,716) 32,957,968	\$ 20,570,363 10,546,237 (2,906) 295,210 31,408,904	\$	(273,588) 235,919 180,531 (608,366) (465,504)
	TOTAL ASSETS AND OTHER DEBITS	\$ 395,129,854	393,124,705	\$ 382,929,401	\$	(2,005,149)

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 July 2022

201   OPERATING MARGINS-CURRENT YEAR   8,296,852   643,470   1,784,954   (7,653,383   1,125,727   7   RIFIRED CAPITAL OREDITS   1,048,231   - 999,891   (1,028,145)   1,125,727   17   RIFIRED CAPITAL CREDITS   1,048,231   - 999,891   (1,048,231   - 999,99,560   10,441,076   (3,683,684   - 999,799,560   10,441,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 999,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (1,041,076   (3,683,684   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,994   - 99,799,560   (3,784,			į	Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR		Jul-22 AT CLOSE OF THIS <u>MONTH</u>		Jul-21 SAME PERIOD LAST YEAR	(D	NCREASE/ ECREASE) IRING YEAR
224   LONG TERM DEBT - RUS   109,711,186   120,166,468   106,459,695   10,455,282   103,483,244   99,799,560   106,411,076   (3,683,684   109,711,186   120,166,468   106,459,695   10,455,282   103,483,244   99,799,560   106,411,076   (3,683,684   109,711,186   120,166,029   106,411,076   (3,683,684   109,711,186   109,711,186   120,166,029   100,411,076   (3,683,684   100,410,100   100,411,076   10,455,282   103,483,244   99,799,560   106,411,076   (3,683,684   100,410,100   100,411,076   10,455,282   103,483,244   99,799,560   106,411,076   (3,683,684   100,410,100   10,451,236   117,169   10,451,236   10,451,236   10,455,282   10,450,294   10,451,236   117,169   10,451,236   10,451	201 215 217	OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES		8,296,852 (864,936) 1,048,231 583	•	643,470 260,791 - 592	Ť	1,784,954 (1,028,145) 999,891 576	·	6,320,774 (7,653,383) 1,125,727 (1,048,231) 9
TOTAL LONG TERM DEBT   \$ 213,194,431 \$ 219,966,029 \$ 212,870,771 \$ 6,771,598		LONG TERM DEBT - RUS	\$	109,711,186	\$	120,166,468	\$	106,459,695	\$	(1,255,103) 10,455,282 (3.683.684)
223   CURRENT PORTION OF LONG TERM DEBT   13,911,273   13,911,273   13,576,038   -	228		\$	213,194,431 (214,503)	·	219,966,029	\$	212,870,771	\$	6,771,598 76,657
232       ACCOUNTS PAYABLE       9,554,308       5,769,818       6,529,266       (3,784,490         235       CUSTOMER DEPOSITS       1,367,394       1,119,792       1,429,097       (247,602         236       TAXES ACCRUED       7,426,175       6,603,409       5,005,177       (822,765         237       INTEREST ACCRUED       876,836       386,163       404,859       (490,673         238       PATRONAGE CAPITAL PAYABLE       34,991       37,848       747       2,857         241       TAX COLLECTIONS PAYABLE       (0)       (0)       (0)       (0)       -         242       MISC. CURRENT & ACCRUED LIABILITIES       3,946,199       2,527,955       3,567,271       (1,418,244         TOTAL CURRENT & ACCRUED LIABILITIES       \$37,117,177       \$30,356,259       \$30,512,454       \$(6,760,918         224.18       RUS REDLG GRANT       1,895,319       1,895,319       1,895,319       -         252       CUSTOMER ADVANCES FOR CONSTRUCTION       5,249,453       4,728,977       4,755,198       (520,476         253       OTHER DEFERRED CREDITS       3,924,715       3,778,293       5,285,500       (146,422         254       REGULATORY LIABILITY       219,132       48,647       340,907		CURRENT PORTION OF LONG TERM DEBT	\$	,	\$	,	\$	,	\$	76,657
238         PATRONAGE CAPITAL PAYABLE         34,991         37,848         747         2,857           241         TAX COLLECTIONS PAYABLE         (0)         (0)         (0)         -           242         MISC. CURRENT & ACCRUED LIABILITIES         3,946,199         2,527,955         3,567,271         (1,418,244           TOTAL CURRENT & ACCRUED LIABILITIES         \$ 37,117,177         \$ 30,356,259         \$ 30,512,454         \$ (6,760,918           224.18         RUS REDLG GRANT         1,895,319         1,895,319         1,895,319         -           252         CUSTOMER ADVANCES FOR CONSTRUCTION         5,249,453         4,728,977         4,755,198         (520,476           253         OTHER DEFERRED CREDITS         3,924,715         3,778,293         5,285,500         (146,422           254         REGULATORY LIABILITY         219,132         48,647         340,907         (170,485           TOTAL DEFERRED CREDITS         \$ 11,288,619         \$ 10,451,236         \$ 12,276,924         \$ (837,383)	232 235 236	ACCOUNTS PAYABLE CUSTOMER DEPOSITS TAXES ACCRUED		1,367,394 7,426,175		1,119,792 6,603,409		1,429,097 5,005,177		(3,784,490) (247,602) (822,765)
224.18       RUS REDLG GRANT       1,895,319       1,895,319       1,895,319       -         252       CUSTOMER ADVANCES FOR CONSTRUCTION       5,249,453       4,728,977       4,755,198       (520,476         253       OTHER DEFERRED CREDITS       3,924,715       3,778,293       5,285,500       (146,422         254       REGULATORY LIABILITY       219,132       48,647       340,907       (170,485         TOTAL DEFERRED CREDITS       \$ 11,288,619       \$ 10,451,236       \$ 12,276,924       \$ (837,383)	238 241	PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES		34,991 (0) 3,946,199		37,848 (0) 2,527,955		747 (0) 3,567,271		2,857 - (1,418,244)
253 OTHER DEFERRED CREDITS 3,924,715 3,778,293 5,285,500 (146,422 254 REGULATORY LIABILITY 219,132 48,647 340,907 (170,485 TOTAL DEFERRED CREDITS \$ 11,288,619 \$ 10,451,236 \$ 12,276,924 \$ (837,383)	224.18	RUS REDLG GRANT	\$	1,895,319	\$	1,895,319	\$	1,895,319	\$	-
	253	OTHER DEFERRED CREDITS REGULATORY LIABILITY		3,924,715 219,132	•	3,778,293 48,647	•	5,285,500 340,907		(520,476) (146,422) (170,485)
		TOTAL DEFERRED CREDITS  TOTAL LIABILITIES AND OTHER CREDITS				, ,	·	12,276,924 382,929,401	\$ <b>\$</b>	(837,383) (2,005,149)

## KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9 July 2022

	ACCOUNT TITLE:  UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
	OTILITY FLANT IN SERVICE.								
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765	\$	27,339,627 6,814,256 127,813,144 94,144,347 219,334,922 48,422,273	\$	27,339,627 6,789,442 127,118,230 91,648,954 215,678,911 46,669,613	\$	415,078 1,131,235 (498,103) 323,508
303-330	UTILITY PLANT IN SERVICE	\$	522,496,852	\$	523,868,570	\$	515,244,776	\$	1,371,718
114	UTILITY PLANT ACQ ADJUSTMENT	,	54,852,453	•	54,852,453	•	54,852,453	Ť	-
101	TOTAL UTILITY PLANT IN SERVICE	\$	577,349,305	\$	578,721,023	\$	570,097,229	\$	1,371,718
107	CONSTRUCTION WORK IN PROGRESS	\$	11,830,945	\$	16,285,858	\$	10,924,861	\$	4,454,913
	TOTAL UTILITY PLANT	\$	589,180,250	\$	595,006,881	\$	581,022,091	\$	5,826,631
	ACCOUNT TITLE:  RESERVES:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD LAST YEAR	D	ICREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054		OF THIS MONTH  19,357,021 1,515,968 70,905,815 53,637,437 109,587,816 28,551,593 6,892,465 43,332,994		PERIOD LAST YEAR 18,790,226 1,260,448 68,786,398 53,485,284 105,719,816 27,047,497 6,600,205 41,138,812	D <u>DU</u> \$	330,593 149,156 1,205,092 837,735 1,937,532 977,307 170,485 1,279,940
330-336 340-346 350-356 360-373 389-398	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980	\$	OF THIS MONTH  19,357,021 1,515,968 70,905,815 53,637,437 109,587,816 28,551,593 6,892,465		PERIOD LAST YEAR 18,790,226 1,260,448 68,786,398 53,485,284 105,719,816 27,047,497 6,600,205	D <u>DU</u> \$	330,593 149,156 1,205,092 837,735 1,937,532 977,307 170,485
330-336 340-346 350-356 360-373 389-398	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054		OF THIS MONTH  19,357,021 1,515,968 70,905,815 53,637,437 109,587,816 28,551,593 6,892,465 43,332,994		PERIOD LAST YEAR 18,790,226 1,260,448 68,786,398 53,485,284 105,719,816 27,047,497 6,600,205 41,138,812	D <u>DU</u> \$	330,593 149,156 1,205,092 837,735 1,937,532 977,307 170,485 1,279,940
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	OF THIS MONTH  19,357,021 1,515,968 70,905,815 53,637,437 109,587,816 28,551,593 6,892,465 43,332,994 333,781,108	\$	PERIOD LAST YEAR  18,790,226 1,260,448 68,786,398 53,485,284 105,719,816 27,047,497 6,600,205 41,138,812 322,828,685	D <u>DU</u> \$	330,593 149,156 1,205,092 837,735 1,937,532 977,307 170,485 1,279,940 6,887,839
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270 1,174,690	\$	OF THIS MONTH  19,357,021 1,515,968 70,905,815 53,637,437 109,587,816 28,551,593 6,892,465 43,332,994 333,781,108 1,252,796	\$	PERIOD LAST YEAR 18,790,226 1,260,448 68,786,398 53,485,284 105,719,816 27,047,497 6,600,205 41,138,812 322,828,685 1,080,296	D DU \$	330,593 149,156 1,205,092 837,735 1,937,532 977,307 170,485 1,279,940 6,887,839

# KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	17,220,025	29,941 -	575 -	\$	6,905,652	\$	430,215	\$	6,475,436	0.401024	0.3760411 -
TOTAL RESIDENTIAL		17,220,025	29,941	575	\$	6,905,652	\$	430,215	\$	6,475,436	0.401024	0.3760411
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,516,289 4,571,978	4,690 289	1,176 15,820		2,282,018 1,756,911		143,779 116,221		2,138,239 1,640,690	0.413687 0.384278	0.3876228 0.3588577
LARGE POWER LARGE POWER	P L	9,253,920 3,977,360	103 15	89,844 265,157		3,404,663 1,410,604		220,842 94,456		3,183,821 1,316,148	0.367916 0.354658	0.3440510 0.3309100
IRRIGATION		214,986	2	107,493	\$	88,280	\$	-	\$	88,280	0.410630	0.4106300
STREET LIGHTING	SL	63,726	3,783	17	\$	59,688	\$	1,563	\$	58,125	0.936631	0.9121101
GRAND TOTAL	-	40,818,284	38,823	1,051	\$	15,907,816	\$	1,007,076	\$	14,900,739	0.389723	0.3650506
TOTAL LAST MONTH		38,863,113	38,781	1,002	\$	15,168,981	\$	1,052,678	\$	14,116,302	0.390318	0.3632314
INCREASE - AMOUNT					\$	738,835	\$	(45,602)	\$	784,437		
INCREASE - PERCENT						4.87%	1	-4.33%		5.56%		
TOTAL SAME MONTH LAST YEAR		41,079,212	38,625	1,064	\$	14,094,715	\$	(189,266)	\$	14,283,981	0.343111	0.3477180
INCREASE - AMOUNT					\$	1,813,101	\$	1,196,342	\$	616,759		
INCREASE - PERCENT						12.86%	1	-632.10%		4.32%		
N/C KWH TO COMPANY	227,419											

# KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING JULY 31, 2022 July 2022

	YTD Jul-2022	Source of Data	Last 12 Months ending July-2022	Source of Data
Net Margins	\$ 643,470	Page 1	\$ 7,155,367	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	3,846,090		6,595,121	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	_
Total long-term Debt Interest Expense	\$ 3,846,090	Page 1	\$ 6,595,121	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 4,489,560		\$ 13,750,489	
divided by LTD Interest Expense	 3,846,090		 6,595,121	_
Times Interest Earned Ratio (TIER)	1.17		2.08	

Calculation of Equity Ratio:	As of 7/31/2022	
Patronage Capital and Members' Equities Total Assets	132,489,027 393,124,705	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.70%	